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(21) International Application Number: PCT/EP96/02577 (22) International Filing Date: 12 June 1996 (12.06.96) (30) Priority Data: 95201644.2 16 June 1995 (16.06.95) EP (34) Countries for which the regional or international application was filed: GB et al. (71) Applicant (for all designated States except CA): SHELL INTERNATIONALE RESEARCH MAATSCHAPPI B.V. [NL/NL]; Carel van Bylandtlaan 30, NL-2596 HR The Hague (NL). (71) Applicant (for CA only): SHELL CANADA LIMITED [CA/CA]; 400 - 4th Avenue S.W., Calgary, Alberta T2P 2H5 (CA).		(72) Inventors: GEERLINGS, Jacobus, Johannes, Cornelis; Badhuisweg 3, NL-1031 CM Amsterdam (NL). GOES, Marinus, Franciscus; Badhuisweg 3, NL-1031 CM Amsterdam (NL). HUISMAN, Hans, Michiel; Badhuisweg 3, NL-1031 CM Amsterdam (NL). LANGE, Jean-Paul; Badhuisweg 3, NL-1031 CM Amsterdam (NL). OOSTERBEEK, Heiko; Badhuisweg 3, NL-1031 CM Amsterdam (NL). REK, Paulus, Johannes, Maria; Badhuisweg 3, NL-1031 CM Amsterdam (NL). SCHADENHORST, David; Badhuisweg 3, NL-1031 CM Amsterdam (NL). (81) Designated States: AL, AM, AT, AU, AZ, BB, BG, BR, BY, CA, CH, CN, CZ, DE, DK, EE, ES, FI, GB, GE, HU, IL, IS, JP, KE, KG, KP, KR, KZ, LK, LR, LS, LT, LU, LV, MD, MG, MK, MN, MW, MX, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, TJ, TM, TR, TT, UA, UG, UZ, VN, ARIPO patent (KE, LS, MW, SD, SZ, UG), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, ML, MR, NE, SN, TD, TG). Published <i>With international search report.</i>
(54) Title: CATALYST AND PROCESS FOR THE PREPARATION OF HYDROCARBONS		
(57) Abstract <p>The present invention relates to a catalyst for use in a process for the preparation of hydrocarbons comprising cobalt and manganese and/or vanadium, supported on a carrier, wherein the cobalt: (manganese + vanadium) atomic ratio is at least 12:1. Preferably, the cobalt: (manganese + vanadium) atomic ratio is at most 1500:1. The invention further relates to a process for the preparation of hydrocarbons which comprises contacting a mixture of hydrogen and carbon monoxide at elevated temperature and pressure with a catalyst as described hereinbefore. Typically, at least part of the cobalt is present in the metallic state.</p>		

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CATALYST AND PROCESS FOR THE PREPARATION
OF HYDROCARBONS

The present invention relates to a catalyst and process for the preparation of hydrocarbons from synthesis gas, that is a mixture of carbon monoxide and hydrogen.

5 The preparation of hydrocarbons from synthesis gas is well known in the art and is commonly referred to as Fischer-Tropsch synthesis.

10 Catalysts suitable for use in a Fischer-Tropsch synthesis process typically contain a catalytically active metal of Group VIII of the Periodic Table of the Elements (Handbook of Chemistry and Physics, 68th edition, CRC Press, 1987-1988). In particular, iron, nickel, cobalt and ruthenium are well known catalytically active metals for such catalyst. Cobalt has been found to
15 be most suitable for catalysing a process in which synthesis gas is converted to primarily paraffinic hydrocarbons containing 5 or more carbon atoms. In other words, the C_5^+ selectivity of the catalyst is high.

20 Much research effort has been directed to finding catalysts having a higher C_5^+ selectivity than known catalysts at the same or higher activity.

25 Thus, European patent specification No. 398 420 describes that the C_5^+ selectivity of catalysts comprising cobalt and zirconium, titanium or chromium on a porous carrier, having a small external surface area, can be improved by contacting the catalyst with a synthesis gas having a low hydrogen to carbon monoxide ratio, typically, from 1.1 to 1.2.

30 European patent specification No. 178 008 discloses cobalt catalysts supported on a porous carrier, wherein

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most cobalt is concentrated in the peel of the catalyst particle.

European patent specification No. 167 215 discloses a cobalt/zirconia on silica catalyst for use in a fixed catalyst bed which catalyst satisfies a relation between the internal surface area and the external surface area.

European patent specification No. 168 894 discloses an optimal activation procedure to increase the C_5^+ selectivity of a cobalt-based Fischer-Tropsch catalyst.

European patent specification No. 363 537 describes an increase in activity of cobalt catalysts supported on titania, by adding up to 15% by weight of silica to the titania carrier.

European patent application publication No. 498 976 describes catalysts containing cobalt and rhenium supported on a titania carrier. It is claimed that these catalysts have a high volumetric productivity (activity).

Despite the research effort in this field there is still room for improvement. Accordingly, it would be desirable if a catalyst could be found which has an even higher C_5^+ selectivity at the same or, preferably, higher activity than known catalysts.

It has now surprisingly been found that a catalyst comprising as catalytically active compounds cobalt and a small amount of manganese and/or vanadium, typically comprising a cobalt:(manganese + vanadium) atomic ratio of at least 12:1, exhibits a higher C_5^+ selectivity and a higher activity when used in a process for the preparation of hydrocarbons, compared to catalysts which are otherwise the same but containing cobalt only, or containing a relatively higher amount of manganese and/or vanadium.

European patent application publication No. 71 770 describes a process for the preparation of linear α -olefins from synthesis gas. Inter alia cobalt/manganese and cobalt/vanadium catalysts are claimed to be

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applicable in this process. The C_5^+ selectivity of a catalyst comprising cobalt and manganese in a ratio of 1:6, is only 50%.

Van der Riet et al. (1986) J. Chem. Soc., Chem. Commun., pages 798-799 describe selective formation of C_3 hydrocarbons from carbon monoxide and hydrogen using cobalt-manganese oxide catalysts. The cobalt/manganese ratio is typically 1:1.

International PCT application WO 93/05000 describes a Fischer-Tropsch catalyst comprising cobalt and scandium. Optionally, the catalyst contains additional promoters like thoria and/or other materials such as magnesia and manganese.

"The Fischer-Tropsch and Related Synthesis" by H.H. Storch, N. Golumbic, and R.B. Anderson (John Wiley and Sons, New York, 1951), referred to in International PCT Application WO 93/05000 provides a review of early work on Fischer-Tropsch catalysts, including catalysts comprising cobalt and manganese and/or vanadium. On page 120 reference is made to experiments in which it was found that cobalt-vanadium oxide and cobalt-manganese oxide catalysts were inactive as Fischer-Tropsch catalysts. However, on page 198 reference is made to experiments in which it was found that a catalyst containing cobalt and manganese in a atomic ratio of 6.2:1 had a higher C_5^+ selectivity as compared to a catalyst containing cobalt and thoria, but at a significantly lower synthesis gas conversion.

Australian patent application No. 46119/85 describes a catalyst containing cobalt, silica and a base or alkaline material, typically an alkali or alkaline earth metal. Optionally additional promoters may be present chosen from salts of elements chosen from the group of aluminium, magnesium, zinc, copper, manganese, chromium, vanadium, germanium, boron, molybdenum, lanthanum, the Rare Earths and the like or combinations thereof and

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arsenic or antimony. It is claimed that these catalysts have a high selectivity towards lower boiling 1-alkenes.

Typically, the catalysts according to the present invention do not contain alkali or alkaline earth metals, apart from possible impurities introduced with starting materials in the preparation process of the catalysts of the present invention. Typically, the atomic ratio of alkali or alkaline earth metals to cobalt metal is less than 0.01, preferably, less than 0.005.

United States patent specification No. 4,588,708 discloses cobalt and manganese containing catalysts for use in isomerisation and hydrogenation of olefins and hydrogenolysis. The cobalt/manganese atomic ratio may vary between wide limits. In one Example a catalyst has been disclosed, containing cobalt and manganese in an atomic ratio of 39:1, on a silica support.

Therefore, according to the present invention there is provided a catalyst comprising cobalt and manganese and/or vanadium, supported on a carrier, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 12:1, with the proviso that the catalyst does not contain cobalt and manganese in an atomic ratio of 39:1 on a silica support.

According to another aspect, the catalyst comprises cobalt and manganese and/or vanadium, supported on a carrier, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 12:1, and wherein the carrier comprises titania, zirconia or mixtures thereof.

The catalyst preferably comprises cobalt and manganese, wherein the cobalt : manganese atomic ratio is at least 12:1.

Preferably, the cobalt:(manganese + vanadium) atomic ratio is at most 1500:1; more preferably at most 500:1; still more preferably at most 100:1; most preferably at most 38:1.

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The cobalt:(manganese + vanadium) atomic ratio is preferably at least 15:1; more preferably at least 16:1; still more preferably at least 18:1.

In a preferred embodiment, the carrier is a refractory oxide carrier. Examples of suitable refractory oxide carriers include alumina, silica, titania, zirconia or mixtures thereof, such as silica-alumina or physical mixtures such as silica and titania. Preferably, the carrier comprises titania, zirconia or mixtures thereof.

According to a preferred embodiment, the carrier comprising titania, zirconia or mixtures thereof, may further comprise up to 50% by weight of another refractory oxide, typically silica or alumina. More preferably, the additional refractory oxide, if present, comprises up to 20% by weight, even more preferably up to 10% by weight, of the carrier.

The carrier most preferably comprises titania, in particular titania which has been prepared in the absence of sulphur-containing compounds. An example of such preparation method involves flame hydrolysis of titanium tetrachloride. It will be appreciated that the titania powder derived from such preparation method may not be of the desired size and shape. Thus, usually a shaping step is required to prepare the carrier. Shaping techniques are well known to those skilled in the art and include palletising, extrusion, spray-drying, and hot oil dropping methods.

The amount of cobalt present in the catalyst may vary widely. Typically, the catalyst comprises 1-100 parts by weight of cobalt per 100 parts by weight of carrier, preferably, 3-60 parts by weight, more preferably, 5-40 parts by weight.

In addition to manganese and/or vanadium, the catalyst may comprise one or more additional promoters known to those skilled in the art. Preferably any additional promoters are selected from Group IIIB, IVB,

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the noble metals of Group VIII of the Periodic Table or rhenium, niobium or tantalum, more preferably from Group IVB, the noble metals of Group VIII of the Periodic Table or rhenium, niobium or tantalum. Especially preferred
5 additional promoters include zirconium, titanium, ruthenium, platinum, palladium and/or rhenium. The amount of additional promoter, if present, is typically between 0.1 and 150 parts by weight, for example between 1 and 150 parts by weight, per 100 parts by weight of carrier.

10 The catalyst according to the present invention may suitably be prepared by methods known to those skilled in the art, such as by precipitating the catalytically active compounds or precursors onto a carrier; spray-coating, kneading and/or impregnating the catalytically
15 active compounds or precursors onto a carrier; and/or extruding one or more catalytically active compounds or precursors together with carrier material to prepare catalyst extrudates.

20 It will be appreciated by those skilled in the art that the most preferred method of preparation may vary, depending e.g. on the desired size of the catalyst particles. It belongs to the skill of the skilled person to select the most suitable method for a given set of circumstances and requirements.

25 A preferred method of preparing the catalyst according to the present invention is by impregnating the catalytically active compounds or precursors onto a carrier. Thus, typically, the carrier is impregnated with a solution of a cobalt salt and a solution of a manganese
30 and/or vanadium salt. Preferably, the carrier is impregnated simultaneously with the respective metal salts. Thus, according to a preferred embodiment, the process for preparing the catalyst according to the present invention comprises co-impregnating the carrier
35 with a solution of a cobalt salt and a manganese and/or vanadium salt. In case a cobalt and manganese containing

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catalyst is to be prepared, most preferably a highly concentrated solution is employed. A suitable method to arrive at such a concentrated solution is to use a mixture of molten cobalt nitrate and manganese nitrate salts.

The impregnation treatment is typically followed by drying and, optionally, calcining. Drying is typically carried out at a temperature of 50 to 300 °C for up to 24 hours, preferably, 1 to 4 hours.

Calcination is typically carried out at a temperature between 200 and 900 °C, preferably, between 250 and 600 °C. The duration of the calcination treatment is typically from 0.5 to 24 hours, preferably from 1 to 4 hours. Suitably, the calcination treatment is carried out in an oxygen-containing atmosphere, preferably air. It will be appreciated that the average temperature during the calcination treatment will normally be higher than the average temperature during the drying treatment.

The catalyst according to the present invention is typically used to catalyse a process for the preparation of hydrocarbons from synthesis gas. Typically, when in use in that process, at least part of the cobalt is present in its metallic state.

Therefore, it is normally advantageous to activate the catalyst prior to use by a reduction treatment, in the presence of hydrogen at elevated temperature. Typically, the reduction treatment involves treating the catalyst at a temperature in the range from 100 to 450 °C for 1 to 48 hours at elevated pressure, typically from 1 to 200 bar abs. Pure hydrogen may be used in the reduction treatment, but it is usually preferred to apply a mixture of hydrogen and an inert gas, like nitrogen. The relative amount of hydrogen present in the mixture may range between 0 and 100% by volume.

According to one preferred embodiment, the catalyst is brought to the desired temperature and pressure level

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in a nitrogen gas atmosphere. Subsequently, the catalyst is contacted with a gas mixture containing only a small amount of hydrogen gas, the rest being nitrogen gas.

5 During the reduction treatment, the relative amount of hydrogen gas in the gas mixture is gradually increased up to 50% or even 100% by volume.

10 If possible, it is preferred to activate the catalyst in-situ, that is inside the reactor. European patent application No. 95203040.1 describes an in-situ catalyst activation process which comprises contacting the catalyst in the presence of hydrocarbon liquid with a hydrogen-containing gas at a hydrogen partial pressure of at least 15 bar abs., preferably at least 20 bar abs., more preferably at least 30 bar abs.. Typically, in this process the hydrogen partial pressure is at most 200 bar abs.

20 In a further aspect, the present invention relates to a process for the preparation of hydrocarbons, which comprises contacting a mixture of carbon monoxide and hydrogen at elevated temperature and pressure with a catalyst as described hereinbefore, typically comprising cobalt and manganese and/or vanadium, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 11:1.

25 The process is typically carried out at a temperature in the range from 125 to 350 °C, preferably 175 to 275 °C. The pressure is typically in the range from 5 to 150 bar abs., preferably from 5 to 80 bar abs., in particular from 5 to 50 bar abs.

30 Hydrogen and carbon monoxide (synthesis gas) is typically fed to the process at a atomic ratio in the range from 1 to 2.5. It is known that low hydrogen to carbon monoxide atomic ratios will increase the C₅⁺ selectivity of Fischer-Tropsch catalysts. It has now most
35 surprisingly been found that the C₅⁺ selectivity of the catalyst according to the present invention is remarkably

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high, even when using synthesis gas having a high hydrogen to carbon monoxide atomic ratio. In a preferred embodiment of the hydrocarbon synthesis process of the present invention, the hydrogen to carbon monoxide atomic ratio is in the range from 1.5 to 2.5.

The gas hourly space velocity may vary within wide ranges and is typically in the range from 400 to 10000 Nl/l/h, for example from 400 to 4000 Nl/l/h.

The process for the preparation of hydrocarbons may be conducted using a variety of reactor types and reaction regimes, for example a fixed bed regime, a slurry phase regime or an ebullating bed regime. It will be appreciated that the size of the catalyst particles may vary depending on the reaction regime they are intended for. It belongs to the skill of the skilled person to select the most appropriate catalyst particle size for a given reaction regime.

Further, it will be understood that the skilled person is capable to select the most appropriate conditions for a specific reactor configuration and reaction regime. For example, the preferred gas hourly space velocity may depend upon the type of reaction regime that is being applied. Thus, if it is desired to operate the hydrocarbon synthesis process with a fixed bed regime, preferably the gas hourly space velocity is chosen in the range from 500 to 2500 Nl/l/h. If it is desired to operate the hydrocarbon synthesis process with a slurry phase regime, preferably the gas hourly space velocity is chosen in the range from 1500 to 7500 Nl/l/h.

The invention will now be illustrated further by means of the following Examples.

EXAMPLE I (comparative)

Commercially available titania particles (30-80 MESH) of the rutile variety were impregnated with a concentrated cobalt nitrate solution.

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The solution was prepared by heating solid cobalt nitrate ($\text{Co}(\text{NO}_3)_2 \cdot 6\text{H}_2\text{O}$) to a temperature of 60 °C, thus causing the cobalt nitrate to dissolve in its own crystal water. The impregnated titania particles were dried for 2 hours at 120 °C and subsequently calcined in air for 4 hours at 400 °C. The catalyst (I) thus produced contained 10% by weight of cobalt compounds, expressed as cobalt metal.

EXAMPLE II

The procedure of Example I was repeated but now the impregnating solution contained in addition manganese nitrate. The solution was prepared in the same way as outlined in Example I, but part of the solid cobalt nitrate was replaced by manganese nitrate ($\text{Mn}(\text{NO}_3)_2 \cdot 4\text{H}_2\text{O}$).

The catalyst (II) contained 10% by weight of metal compounds, expressed as metal. The cobalt:manganese atomic ratio amounted to 20:1.

EXAMPLE III (comparative)

The procedure of Example II was repeated, but the impregnating solution contained more manganese nitrate.

The catalyst (III) contained 10% by weight of metal compounds, expressed as metal. The cobalt:manganese atomic ratio amounted to 10:1.

EXAMPLE IV

Catalysts I, II and III were tested in a process for the preparation of hydrocarbons. Microflow reactors A, B and C, containing 10 grammes of catalysts I, II and III respectively, were heated to a temperature of 260 °C, and pressurised with a continuous flow of nitrogen gas to a pressure of 2 bar abs. The catalysts were reduced in-situ for 24 hours with a mixture of nitrogen and hydrogen gas. During reduction, the relative amount of hydrogen in the mixture was gradually increased from 0% to 100%. The water concentration in the off-gas was kept below 3000 ppmv.

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Following reduction, the pressure was increased to 26 bar abs. The reaction was carried out with a mixture of hydrogen and carbon monoxide at a H₂/CO atomic ratio of 2:1, and a temperature of 200 °C. The GHSV amounted to 800 Nl/l/h.

The space time yield (STY), expressed as grammes hydrocarbon product per litre catalyst per hour, and the C₅⁺ selectivity, expressed as a weight percentage of the total hydrocarbon product, were determined for each of the reactors after 100 hours of operation.

The results are set out in Table I.

TABLE I

Reactor:	A	B	C
Catalyst	I	II	III
	(no Mn)	(Co/Mn = 20)	(Co/Mn = 10)
STY (g/l/h)	70	100	65
C ₅ ⁺ select.	89	91	87
(%)			

It will be appreciated that both the activity and the selectivity of catalyst II, according to the invention, is much better than the activity and selectivity of catalysts I and III, not according to the invention.

Accordingly, in a further aspect, the invention relates to the use of manganese and/or vanadium for the purpose of increasing the activity and/or C₅⁺ selectivity of a cobalt-containing catalyst in a process for the preparation of hydrocarbons.

C L A I M S

1. A catalyst comprising cobalt and manganese and/or vanadium, supported on a carrier, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 12:1, with the proviso that the catalyst does not contain cobalt and manganese in an atomic ratio of 39:1 on a silica support.
2. A catalyst comprising cobalt and manganese and/or vanadium, supported on a carrier, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 12:1, and wherein the carrier comprises titania, zirconia or mixtures thereof.
3. A catalyst as claimed in claim 1 or 2, wherein the cobalt:(manganese + vanadium) atomic ratio is at least 15:1.
4. A catalyst as claimed in any one of claims 1 to 3, wherein the cobalt:(manganese + vanadium) atomic ratio is at most 1500:1.
5. A catalyst as claimed in any one of the preceding claims in which at least part of the cobalt is in the metallic state.
6. A process for the preparation of a catalyst as claimed in any one of claims 1 to 4, which comprises impregnating the carrier with a solution of a cobalt salt and a solution of a manganese and/or vanadium salt, followed by drying and, optionally, calcining.
7. A process as claimed in claim 6, which comprises co-impregnating the carrier with a solution of a cobalt salt and a manganese and/or vanadium salt.
8. A process for the preparation of a catalyst as claimed in claim 5, which comprises subjecting a catalyst as claimed in any one of claims 1 to 4 to a reduction treatment in the presence of hydrogen.

9. A process for the preparation of hydrocarbons, which comprises contacting a mixture of carbon monoxide and hydrogen at elevated temperature and pressure with a catalyst as claimed in claim 5.

5 10. Use of a catalyst as claimed in any one of claims 1 to 5 in a process for the preparation of hydrocarbons.

INTERNATIONAL SEARCH REPORT

International Application No

PCi/EP 96/02577

A. CLASSIFICATION OF SUBJECT MATTER

IPC 6 C07C1/00 C07C1/04 B01J23/889 B01J23/847

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 6 B01J C07C

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	EP,A,0 636 409 (BASF AG) 1 February 1995 see example A	1,3,4
Y	---	6,7,9,10
A	DE,A,20 26 657 (HEINRICH KOPPERS) 27 January 1972 see page 7, line 1 - line 11	
A	---	
A	US,A,3 912 763 (FARHA JR FLOYD E ET AL) 14 October 1975	
X	---	
X	US,A,4 588 708 (KLABUNDE KENNETH J ET AL) 13 May 1986 see claims 1,5	1-4
Y	---	
Y	US,A,5 162 284 (SOLED STUART L ET AL) 10 November 1992 see examples 1,2	9,10

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☒ Further documents are listed in the continuation of box C.☒ Patent family members are listed in annex.

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Name and mailing address of the ISA

European Patent Office, P.B. 5818 Patentlaan 2
NL - 2280 HV Rijswijk
Tel. (+31-70) 340-2040, Tx. 31 651 epo nl,
Fax: (+31-70) 340-3016

Authorized officer

Thion, M

INTERNATIONAL SEARCH REPORT

International Application No
PCT/EP 96/02577

C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT		
Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	EP,A,0 339 923 (EXXON RESEARCH ENGINEERING CO) 2 November 1989 see claims 1,5; example 1 ---	6,7
Y	WO,A,93 05000 (BROKEN HILL PTY CO LTD) 18 March 1993 see claims 1,2,5-8 -----	

INTERNATIONAL SEARCH REPORT

Information on patent family members

International Application No

PCT/EP 96/02577

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